

768

P-W

ALKER BROS. #1 LANSDALE
NE 17-19N-26E, Apache County 320

sl

COUNTY Apache AREA 5 mi S. Navajo LEASE NO. _____WELL NAME Walker Brothers #1 LandsdaleLOCATION SW NE SEC 17 TWP 19N RANGE 26E FOOTAGE 1807 FNL 1930 FEL _____ELEV 5553 GR KB SPUD DATE 7-17-65 STATUS _____ TOTAL _____
5580+ GR from USGS 7 1/2 Quad per Jnc COMP. DATE 7-26-65 DEPTH 865'CONTRACTOR Truitt Henderson

CASING SIZE	DEPTH	CEMENT	LINER SIZE & DEPTH	DRILLED BY ROTARY	
8 5/8	27	7 sks	NA		x
				DRILLED BY CABLE TOOL	
				PRODUCTIVE RESERVOIR	
				INITIAL PRODUCTION	P&A

FORMATION TOPS	DEPTHS	SOURCE		REMARKS
		L.L.	E.L.	
Chinle	0'		x	
Conglomerate	563'			
Shenarump	760'			
Moenkapi	770'			
Coconino	857'			

ELECTRIC LOGS	PERFORATED INTERVALS	PROD. INTERVALS	SAMPLE LOG
Electric	NA	NA	SAMPLE DESCRP. _____
			SAMPLE NO. <u>1349*</u>
			CORE ANALYSIS _____
			DSTs <u>x</u>
			*Tucson 2032
REMARKS _____			APP. TO PLUG <u>x</u>
			PLUGGING REP. <u>x</u>
			COMP. REPORT <u>x</u>

WATER WELL ACCEPTED BY _____

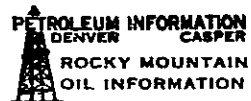
BOND CO. Hartford Accident & Indemnity Company BOND NO. 3649487
BOND AMT. \$ 10,000 CANCELLED 10-22-65 DATE _____
FILING RECEIPT 9417 LOC. PLAT x WELL BOOK x PLAT BOOK x
API NO. 02-001-05118 DATE ISSUED 7-8-65 DEDICATION All Sec. 17PERMIT NUMBER 320

(over)

NO.	FROM	TO	RESULTS
1	854	865	Open one hour, strong blow immed. decreased to wak in 30 min. Swabbed salt water, 600 feet salt water in hole.

REMEDIAL HISTORY			
DATE STARTED - COMPLETED		WORK PERFORMED	NEW PERFORATIONS

ARIZONA
APACHE CO.
PINTA DOME (D)



Twp 19n-26e
Section 17
SW 1/4
1807 s/n 1930 w/e

OPR: Walker Brothers Oil

WELL #: 1 Lansdale-Fee

ELEV: 5553 Gr
TOPS: Log Sample
Coconino 857

DSTS. & CORES:
Crd 851-865; fec 8 sd;
8 sd, good p&p, wet.
DST 854-865, open 30
mins, moderate blow
of air thruout, swbd salt
wtr (press not recorded).

SPUD: 7-17-65 COMPL: 7-26-65
TD: 865 FB:
CSG: 8-5/8" @ 27 w/6

PERF:

PROD. ZONE:

INIT. PROD: D&A

Contr: Apache

ARIZ-563080

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

DESIGNATE TYPE OF COMPLETION:

New Well ☒ Work-Over ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐ Oil ☐ Gas ☐ Dry ☐

DESCRIPTION OF WELL AND LEASE

Operator
Walker Bros. Oil Company

Address
P. O. Box 18715, Okla. City, Okla. 73118

Federal, State or Indian Lease Number or name of lessor if fee lease
Lansdale Fee

Well Number
1

Field & Reservoir
Wildcat Pinta Dome Area

Location
1807 ENL; 1930 FEL

County
Apache

Sec. TWP-Range or Block & Survey
Sec. 17 T19N R26E

Date spudded
July 17, 1965

Date total depth reached
July 24, 1965

Date completed, ready to produce
--

Elevation (DF, RKB, RT or Gr.)
5553 gr.

Elevation of casing hd. flange
--

Total depth
865

P.B.T.D.
--

Single, dual or triple completion?
Dry hole

If this is a dual or triple completion, furnish separate report for each completion.

Producing interval (s) for this completion
None

Rotary tools used (interval)
0-865

Cable tools used (interval)

Was this well directionally drilled?
No

Was directional survey made?

Was copy of directional survey filed?

Date filed

Type of electrical or other logs run (check logs filed with the commission)
Electrical Log

Date filed
Set by Schlumberger

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surface	10"	8 5/8"	32	27'	7 sx.	None

TUBING RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
in.	ft.	ft.	in.	ft.	ft.	ft.	

PERFORATION RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

INITIAL PRODUCTION

Date of first production

Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump):
None

Date of test	Hrs. tested	Choke size	Oil prod. during test	Gas prod. during test	Water prod. during test	Oil gravity
			bbls.	MCF	bbls.	* API (Corr)

Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hrs.	Oil	Gas	Water	Gas-oil ratio
			bbls.	MCF	bbls.	

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Agent-Geologist of the Walker Bros. Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Date
August 5, 1965

Signature

R.E. Lant

Permit No. 320

Form No. 4

File One Copy

(Complete Reverse Side)

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
Chinle	0	563'	Shale-Red, gray, w/minor sandstone streaks. Occasional limestone nodule.
Chinle Conglomerate	563	760	Sandstone, mudstone conglomerate. Sandstone is light gray, fine to coarse grained w/red & green micaciom shale streaks.
Shenarump	760	770	Sandstone white to gray, fine to medium grained w/ clay cement.
Moenkopi	770	857	Shale, red-brown, very silty sandy, micaciour w/ minor sandstone streaks, very hard.
Coconino	857	865	Sandstone-buff fine grained subround to round friable--good porosity and permeability.
Core No. 1	851 to	865	Recovered 14 feet 6" Shale red-brown silty 8" Sandstone-buff fine grained subround to round friable.
DST No. 1	854 to	865	Open one hour, stong blow immediately, decreased to weak in 30 minutes. Swabbed salt water, 600 feet salt water in hole

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

PLUGGING RECORD					
Operator Walker Bros. Oil Company			Address P. O. Box 18715, Okla. City, Oklahoma		
Federal, State, or Indian Lease Number, or lessor's name if fee lease. Lansdale Fee		Well No. 1	Field & Reservoir Wildcat Pinta Area		
Location of Well Sec. 17-19N-26E 1807 FNL; 1930 FEL				Sec-Twp-Rge or Block & Survey County Apache	
Application to drill this well was filed in name of Walker Bros. Oil Co.		Has this well ever produced oil or gas No.		Character of well at completion (initial production): Oil (bbls/day) -- Gas (MCF/day) -- Dry? Yes	
Date plugged: July 26, 1965		Total depth 865		Amount well producing when plugged: Oil (bbls/day) -- Gas (MCF/day) -- Water (bbls/day) --	
Name of each formation con- taining oil or gas. Indicate which formation open to well- bore at time of plugging		Fluid content of each formation		Depth interval of each formation	
Coconino		Salt Water		857-865	
Moenkopi-Shenarump				Cement Plug 865-815	
Chinle		none-evident		5 Sx. in 4 3/4" hole	
				heavy mud 815-50'	
				5 sx. Cement 0-50'	
CASING RECORD					
Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
8 5/8	27	None	27'		Open ended
Was well filled with mud-laden fluid, according to regulations? yes					
Indicate deepest formation containing fresh water. None evident					
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name		Address		Direction from this well:	
Walker Bros. Oil		P.O. Box 18715, Oklahoma City		East - Northeast	
In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required.					
Use reverse side for additional detail.					
CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the Agent-geologist of the Walker Bros. Oil Company (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.					
August 5, 1965 Date		R. E. Lanthier Signature			
Permit No. 320		<div style="text-align: center;"> STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Plugging Record File One Copy </div>			
		Form No. 10			

(LOCATION TO ABANDON AND PLUG)

FIELD Wildcat Pinta Dome Area
OPERATOR Walker Bros. Oil Co. ADDRESS P. O. Box 18715, Okla. City, Okla.
Federal, State, or Indian Lease Number
or Lessor's Name if Fee Lease Lansdale - Fee WELL NO. 1
SURVEY _____ SECTION 17 COUNTY Apache
LOCATION Sec. 17 T19N-R26E
1707' FNL ; 1930 FEL

TYPE OF WELL Dry Hole TOTAL DEPTH 865
(Oil, Gas or Dry Hole)
ALLOWABLE (If Assigned) --
LAST PRODUCTION TEST OIL -- (Bbls.) WATER -- (Bbls.)
GAS -- (MCF) DATE OF TEST --
PRODUCING HORIZON -- PRODUCING FROM -- TO --

1. COMPLETE CASING RECORD
27' - 8 5/8" cemented w/6 sx. Cement

2. FULL DETAILS OF PROPOSED PLAN OF WORK 5 Sx- 865 to 815 (4 3/4" hole)
heavy mud from 815 to 50', 5 sx 0-50'
4' high pipe monument erected w/name of operator and lease, land description,
pit drained and covered.
Verbal approval obtained July 24, 1965.

If well is to be abandoned, does proposed work conform with requirements of Rule 202? yes If not, outline proposed procedure above.

DATE COMMENCING OPERATIONS July 26, 1965

NAME OF PERSON DOING WORK Truitt Henderson ADDRESS Phoenix, Arizona

CORRESPONDENCE SHOULD BE SENT TO J. Ewing Walker, P O Box 18715, Okla. City, Okla.

Name R. E. Lauth
Title Geologist

Address _____
Date August 5, 1965

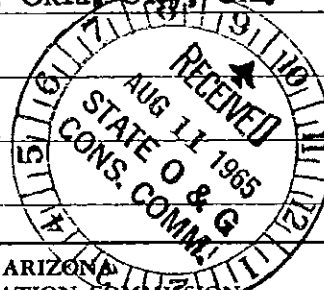
Date Approved 8-12-65
STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By: John Bannister

Permit No. 320

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
Application to Abandon and Plug
File Two Copies

Form No. 9



APPLICATION FOR PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER.

APPLICATION TO DRILL ☒ DEEPEN ☐ PLUG BACK ☐ RE-ENTER OLD WELL ☐

NAME OF COMPANY OR OPERATOR

DATE June 23, 1965

Walker Bros. Oil Company

Address

City

State

P. O. Box 18715

Oklahoma City,

Oklahoma 73118

DESCRIPTION OF WELL AND LEASE

Federal, State or Indian Lease Number or name of lessor, if fee lease

Well number

Elevation (ground)

No. 1, Lansdale (Fee Lease)

1

5553

Well location and acreage dedicated to the well (give footage from section lines)

Section—township—range or block & survey

1807 FNL, 1930 FEL, (640 acres dedicated)

Sec. 17-T19N-R26E

Field & reservoir (If wildcat, so state)

County

Wildcat-Pinta Dome Area

Apache

Distance, in miles, and direction from nearest town or post office

5 miles to Navajo, Arizona

Nearest distance from proposed location to property or lease line:

1807

feet

Distance from proposed location to nearest drilling, completed or applied—for well on the same lease:

None

feet

Proposed depth:

900'

Rotary or cable tools

Rotary

Approx. date work will start

July 6, 1965

Number of acres in lease:

1259.30 Acres

Number of wells on lease, including this well, completed in or drilling to this reservoir:

None

If lease, purchased with one or more wells drilled, from whom purchased:

Name

Address

Not Applicable

Status and amount of bond

Applied for

Organization Report

On file

Or attached

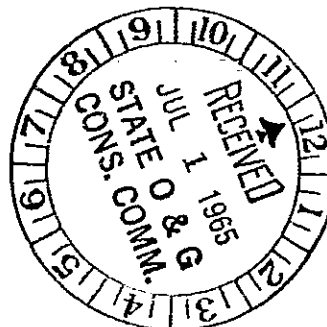
X

Filing Fee of \$25.00

Attached

X

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)



*Fill in Proposed Casing Program on reverse side

Geologist-Agent

CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the _____ of the

Walker Bros. Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

June 23, 1965

Date

Permit Number:

320

Approval Date:

July 6, 1965

Approved By:

John Annister

Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

See Instruction on Reverse Side of Form

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Application to Drill, Deepen or Plug Back and Plat

File Two Copies

Form No. 3

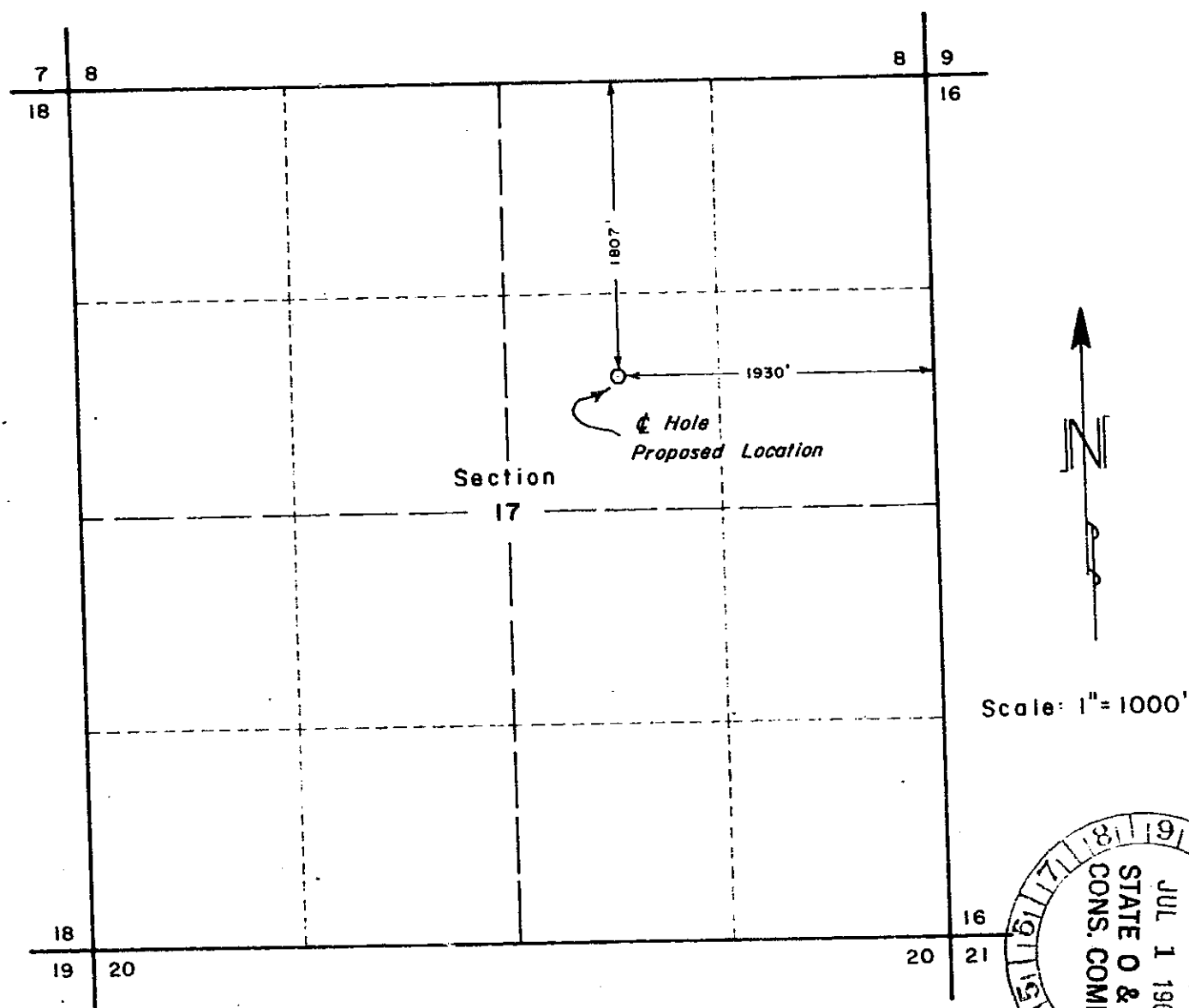
(Complete Reverse Side)

1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
3. All distances shown on the plat must be from the outer boundaries of the Section.
4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐
5. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation _____
6. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description
SEE ATTACHED PLAT	

<div style="border: 1px solid black; height: 300px; position: relative;"> <!-- Empty grid for plat drawing --> </div>	<p style="text-align: center; margin: 0;">CERTIFICATION</p> <p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p> <p style="text-align: center; margin: 0;"><i>R.E. Lenth</i></p> <p>Name <u>Geologist</u></p> <p>Position _____</p> <p>Company <u>Walker Bros. Oil Co.</u></p> <p>Date <u>June 23, 1965</u></p> <p>I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed _____</p> <p>Registered Professional Engineer and/or Land Surveyor _____</p> <p>Certificate No. _____</p>
---	---

PROPOSED CASING PROGRAM						
Size of Casing	Weight	Grade & Type	Top	Bottom	Cementing Depths	Sacks Cement
8 5/8"	24#	J-55	0	30'	0 to 30	6 sx.
4 1/2"	9.5#	J-55	0	900'	900 - 800	50 sx.

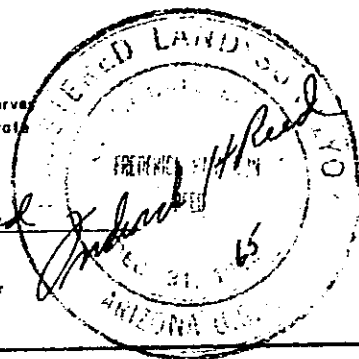


WELL LOCATION: Walker Brothers Oil Co., # 1 Lansdale

Located 1807 feet South of the North line and 1930 feet West of the East line of Section 17,
 Township 19 North, Range 26 East, Gila & Salt River Meridian,
 Apache Co., Ariz.
 Existing ground elevation determined at 5553 feet based on adjoining well locations.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Frederick H. Reed
 FREDERICK H. REED
 Registered Land Surveyor
 State of Arizona # 5313



WALKER BROTHERS OIL COMPANY
 Oklahoma City, Oklahoma

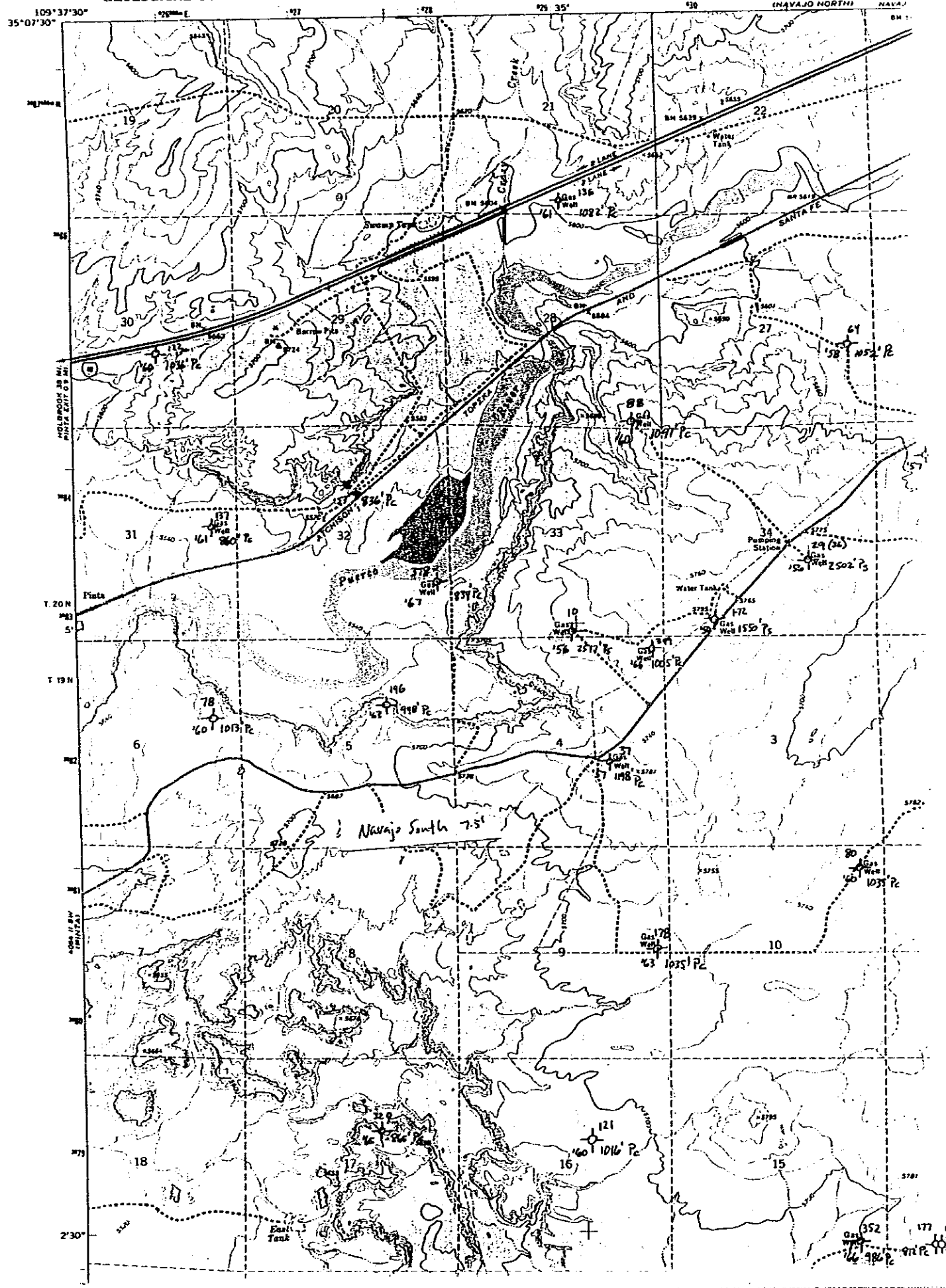
WELL LOCATION PLAT
 Sec. 17, T. 19 N., R. 26 E.
 Apache Co., Arizona

CLARK - REED & ASSOC.
 Durango, Colorado

DATE June 14, 1965
 FILE NO: 65045

37 320

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



KNOW ALL MEN BY THESE PRESENTS

BOND SERIAL NO. 3649487

That we: Walker Bros. Oil Company
of the Oklahoma County of: Oklahoma in the State of: Oklahoma
as principal, and Hartford Accident and Indemnity Company
of Hartford, Connecticut

AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

Northeast Quarter (NE/4) Sec. 17-19N-26E, Apache County, and other locations (Blanket)
(May be used as blanket bond or for single well)

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the Oil and Gas Conservation Commission, especially with reference to the requirements of A.R.S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil & Gas Conservation Commission all notices and records required by said Commission, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of Ten Thousand and No/100 (\$10,000.00)

Witness our hands and seals, this 3rd day of June, 1965

WALKER BROS. OIL COMPANY

by: J. Ewing Walker Principal Partner

Witness our hands and seals, this 3rd day of June, 1965

O.M. Cleveland Countersignature HARTFORD ACCIDENT AND INDEMNITY COMPANY

Alta S. Lee Surety Attorney-in-Fact

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation. If the principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved July 6, 1965
Date July 6, 1965
STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION
By: John W. Bannister
Permit No. 320

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Bond
File Two Copies
CANCELLED

DATE 10-22-65

the above instrument; that he knows the seal of the said corporation; that the seal affixed to the said instrument is such corporate seal; that it was so affixed by order of the Board of Directors of said corporation and that he signed his name thereto by like order.

STATE OF CONNECTICUT,
COUNTY OF HARTFORD,

ss.

CERTIFICATE

I, the undersigned, Assistant Secretary of the HARTFORD ACCIDENT AND INDEMNITY COMPANY, a Connecticut Corporation, DO HEREBY CERTIFY that the foregoing and attached POWER OF ATTORNEY remains in full force and has not been revoked; and furthermore, that Article IV, Sections 8 and 11, of the By-Laws of the Company, and the Resolution of the Board of Directors, set forth in the Power of Attorney, is now in force.

Signed and sealed at the City of Hartford. Dated the 3rd day of June 19 65

320

BOND

KNOW ALL MEN BY THESE PRESENTS

BOND SERIAL NO. 3649487

That we: Walker Bros. Oil Company

of the County of: Oklahoma in the State of: Oklahoma

as principal, and Hartford Accident and Indemnity Company

of Hartford, Connecticut

AUTHORIZED TO DO BUSINESS WITHIN the State of Arizona.

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

Northeast Quarter (NE/4) Sec. 17-19N-26E, Apache County, and other locations (Blanket)
(May be used as blanket bond or for single well)

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the Oil and Gas Conservation Commission, especially with reference to the requirements of A.R.S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the Oil & Gas Conservation Commission all notices and records required by said Commission, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of Ten Thousand and No/100 (\$10,000.00)

Witness our hands and seals, this 3rd day of June, 1965

WALKER BROS. OIL COMPANY

by: J. Ewing Walker Principal Partner

Witness our hands and seals, this 3rd day of June, 1965

O. M. Cleveland Countersignature HARTFORD ACCIDENT AND INDEMNITY COMPANY

Alta S. Lee Surety Attorney-in-Fact

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation. If the principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved Date July 6, 1965
STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

By: John W. Bannister

Permit No. 320

STATE OF ARIZONA
OIL & GAS CONSERVATION COMMISSION

Bond

File Two Copies

Form No. 2

CANCELLED

DATE 10-22-65

Hartford Accident and Indemnity Company

HARTFORD, CONNECTICUT

72

POWER OF ATTORNEY

Know all men by these Presents, That the HARTFORD ACCIDENT AND INDEMNITY COMPANY, a corporation duly organized under the laws of the State of Connecticut, and having its principal office in the City of Hartford, County of Hartford, State of Connecticut, does hereby make, constitute and appoint

ALTA S. LEE, of OKLAHOMA CITY, OKLAHOMA,

its true and lawful Attorney(s)-in-fact, with full power and authority to each of said Attorney(s)-in-fact, in their separate capacity if more than one is named above, to sign, execute and acknowledge any and all bonds and undertakings and other writings obligatory in the nature thereof on behalf of the company in its business of guaranteeing the fidelity of persons holding places of public or private trust; guaranteeing the performance of contracts other than insurance policies; guaranteeing the performance of insurance contracts where surety bonds are accepted by states and municipalities, and executing or guaranteeing bonds and undertakings required or permitted in all actions or proceedings or by law allowed.

in penalties not exceeding the sum of TWO HUNDRED FIFTY THOUSAND DOLLARS (\$250,000.00) each,

and to bind the HARTFORD ACCIDENT AND INDEMNITY COMPANY thereby as fully and to the same extent as if such bonds and undertakings and other writings obligatory in the nature thereof were signed by an Executive Officer of the HARTFORD ACCIDENT AND INDEMNITY COMPANY and sealed and attested by one other of such officers, and hereby ratifies and confirms all that its said Attorney(s)-in-fact may do in pursuance hereof.

This power of attorney is granted under and by authority of the following By-Law adopted by the Stockholders of the HARTFORD ACCIDENT AND INDEMNITY COMPANY at a meeting duly called and held on the 10th day of February, 1943.

ARTICLE IV

SECTION 8. The President or any Vice-President, acting with any Secretary or Assistant Secretary, shall have power and authority to appoint, for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, one or more Resident Vice-Presidents, Resident Assistant Secretaries and Attorneys-in-fact and at any time to remove any such Resident Vice-President, Resident Assistant Secretary, or Attorney-in-fact, and revoke the power and authority given to him.

SECTION 11. Attorneys-in-fact shall have power and authority, subject to the terms and limitations of the power of attorney issued to them, to execute and deliver on behalf of the Company and to attach the seal of the Company thereto any and all bonds and undertakings, and other writings obligatory in the nature thereof, and any such instrument executed by any such Attorney-in-fact shall be as binding upon the Company as if signed by an Executive Officer and sealed and attested by one other of such Officers.

This power of attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Directors of the HARTFORD ACCIDENT AND INDEMNITY COMPANY at a meeting duly called and held on the 13th day of March, 1956.

RESOLVED, that, whereas the President or any Vice-President, acting with any Secretary or Assistant Secretary, has the power and authority to appoint by a power of attorney, for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, one or more Resident Vice-Presidents, Assistant Secretaries and Attorneys-in-fact;

Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or to any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached.

In Witness Whereof, the HARTFORD ACCIDENT AND INDEMNITY COMPANY has caused these presents to be signed by its Vice-President, and its corporate seal to be hereto affixed, duly attested by its Secretary, this 2nd day of April, 1962.

Attest:

HARTFORD ACCIDENT AND INDEMNITY COMPANY

Clara Dowd
Secretary



Wm. H. Wallace
Vice-President

STATE OF CONNECTICUT,

ss.

COUNTY OF HARTFORD,

On this 2nd day of April, A. D. 1962, before me personally came Wm. H. Wallace, to me known, who being by me duly sworn, did depose and say: that he resides in the County of Hartford, State of Connecticut; that he is the Vice-President of the HARTFORD ACCIDENT AND INDEMNITY COMPANY, the corporation described in and which executed the above instrument; that he knows the seal of the said corporation; that the seal affixed to the said instrument is such corporate seal; that it was so affixed by order of the Board of Directors of said corporation and that he signed his name thereto by like order.

STATE OF CONNECTICUT,

ss.

COUNTY OF HARTFORD,



Robert G. Phoen
Notary Public

My commission expires March 31, 1967

CERTIFICATE

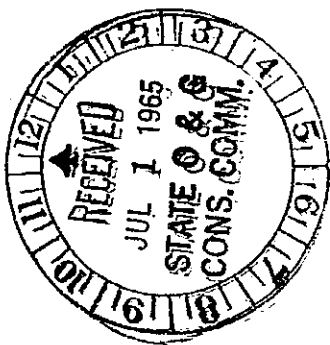
I, the undersigned, Assistant Secretary of the HARTFORD ACCIDENT AND INDEMNITY COMPANY, a Connecticut Corporation, DO HEREBY CERTIFY that the foregoing and attached POWER OF ATTORNEY remains in full force and has not been revoked; and furthermore, that Article IV, Sections 8 and 11, of the By-Laws of the Company, and the Resolution of the Board of Directors, set forth in the Power of Attorney, is now in force.

Signed and sealed at the City of Hartford. Dated the 3rd day of June 19 65

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Wm. H. Wallace
Assistant Secretary



October 25, 1963

Walker Bros. Oil Company
P.O. Box 18715
Oklahoma City, Oklahoma 73118

Attention: Mr. J. Ewing Walker

Re: Hartford Accident & Indemnity Company Bond 3649487

Gentlemen:

In response to the request contained in your letter of October 20, 1963, this letter will constitute the authority from this Commission to terminate captioned bond effective October 22, 1963.

Very truly yours,

John Dannister
Executive Secretary
WT

cc: Hartford Accident & Indemnity Co.
Hartford, Connecticut

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WALKER BROS. OIL COMPANY

P. O. BOX 19715

OKLAHOMA CITY, OKLA. 73118

ROBERT C. WALKER, JR.
J. EWING WALKER

October 20, 1965

Mr. John Bannister
Executive Secretary
Oil & Gas Conservation Commission
Room 202
1624 West Adams
Phoenix, Arizona 85007

Re: Hartford Accident & Indemnity
Company Bond 3649487

Dear Mr. Bannister:

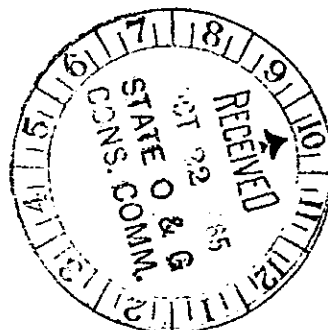
I appreciate your letter regarding the increase in the bond required for the State of Arizona. We do not intend to drill any more in your State for the time being and, therefore, I would appreciate it if you would release our old bond that you have in hand and forward same to me.

Sincerely yours,


J. Ewing Walker

JEW/np

*Margi - please
cancel as of
today JB*



320

October 15, 1965

Walker Bros. Oil Company
P.O. Box 18715
Oklahoma City, Oklahoma 73118

Re: Hartford Accident & Indemnity Company Bond 3649487

Gentlemen:

As you are aware, the captioned bond in the amount of \$10,000 is on file with this Commission to cover bonding requirements of this Commission.

As a result of the public hearing held September 22, 1965 in Phoenix, Arizona, concerning the Rules and Regulations of this Commission, the bonding requirements have been increased to \$5,000 for a single well and to \$25,000 for a state-wide blanket bond.

As required by law, certified copy of the new Rules and Regulations was filed with the Secretary of State on October 1, 1965, and consequently on that date the new Rules became effective.

In reviewing our files we note that all wells drilled by you have been completed and all information has been filed in accordance with our Rules and Regulations. Therefore, if you desire, this bond may be terminated after written request from you is received in this office. At such time as you again commence operations in Arizona it will be necessary that a new bond in the amount of \$25,000 be filed with this Commission.

If you desire to maintain a current bond, it is requested that you take the necessary steps to increase your state-wide bond to \$25,000. Upon receipt of your new bond then the old bond of course may be released.

Your earliest cooperation will be appreciated.

Yours very truly,

John Bannister
Executive Secretary
nr

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August 12, 1965

Walker Bros. Oil Company
P.O. Box 18715
Oklahoma City, Okla. 73118

Attention: Miss Nettie Pruitt, Secretary

Re: Walker Bros. #1 Lansdale Fee well
SW NE 17-19N-26E, Apache County, Arizona
Permit 320

Gentlemen:

This will acknowledge receipt of your application to abandon and plug, the plugging record, and well completion report covering captioned well. Logs have been received previously.

We are enclosing approved copy of your Application to Abandon and Plug.

Your cooperation is very much appreciated.

Yours very truly,

John Bannister
Executive Secretary
mr
enc

WALKER BROS. OIL COMPANY

P. O. BOX 18715
OKLAHOMA CITY, OKLA. 73118

ROBERT C. WALKER, JR.
J. EWING WALKER

August 9, 1965

Oil and Gas Conservation Commission
State of Arizona
Room 202
1624 West Adams
Phoenix, Arizona 85007

Gentlemen:

I am enclosing herewith Application to Abandon and Plug,
Plugging record, and well completion or recompletion report and
well log on the Lansdale No. 1 well, Section 17, 19N-26E, Apache
County, Arizona, for your approval.

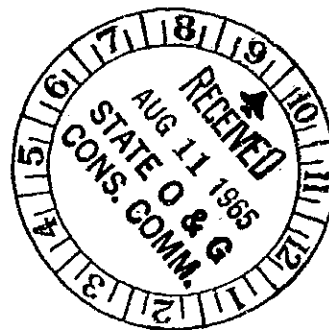
Sincerely yours,

WALKER BROS. OIL COMPANY

Nettie Pruitt
Nettie Pruitt, Secretary

/n

Encl.



#320

207 CENTURY BLDG.

OFFICE CHERRY 7-0025
RESIDENCE CHERRY 7-3190

ROBERT E. LAUTH
GEOLOGICAL CONSULTANT
P. O. BOX 776
DURANGO, COLORADO

July 30, 1965

Mr. John Bannister
Oil and Gas Conservation Comm.
State of Arizona
1624 West Adams Room 202
Phoenix, Arizona 85007

Re: Walker Bros No. 1 Lansdale
SWNE Sec 17 T19N R26E
Apache County, Arizona
Permit No. 320

Dear Mr. Bannister:

We received verbal approval from Mr. Jim Scurlock
on July 24, 1965 to plug and abandoned the above captioned
well.

Would you send the necessary forms to file a
completion on the well. *mailed 7.30.65*

The samples from the well were delivered to the
Four Corners Sample Cut in Farmington.

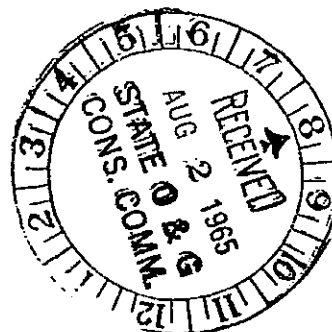
Schlumberger was requested to send you two copies
of the final Electrical log.

red

Very truly yours,

R.E. Lauth
R.E. Lauth

#320



July 29, 1965

Walker Bros. Oil Company
P.O. Box 18715
Oklahoma City, Okla. 73118

Attention: Mr. R.E. Lauth, Geologist-Agent

Re: Walker Bros. #1 Lansdale Fee
SW/4NE/4 17-T19N-R26E, Apache County, Arizona
Our file 320

Gentlemen:

By telephone a request was made by Mr. Lauth to plug captioned well. Mr. J.R. Scurlock gave this permission.

Enclosed are the necessary report forms required by this Commission's Rules and Regulations. These, together with copies of logs and the test results, should be filed with this Commission within thirty days after well completion.

If this office may be of help to you, please contact us.

Yours very truly,

John Bannister
Executive Secretary
mr
enc

July 8, 1965

Walker Bros. Oil Company
P.O. Box 18715
Oklahoma City, Okla. 73118

Attention: Miss Nettie H. Pruitt

Re: Walker Bros. #1 Lansdale Fee well
SW/4NE/4 17-T19N-R26E, Apache County, Arizona
Permit 320

Gentlemen:

Enclosed are approved copy of your Application to Drill, bond,
Receipt 9417 for filing fee.

Also enclosed is a supply of Form 25, Sundry Notices and Re-
ports on Wells. This report should be submitted monthly.

However, we should be notified when a well is spudded, when
it is being logged or tested, if operations are being sus-
pended for any reason, etc., whether or not any of these
coincide with the above monthly report.

Please be assured that we are extremely interested in the suc-
cess of your operations. If this office may be of assistance
to you at any time, do not hesitate to contact us.

Yours very truly,

John Bannister
Executive Secretary
mr
enc

July 6, 1965

The Hartford Insurance Group
1410 N. 3rd Street
Phoenix, Arizona 85004

Attention: Mr. Art Summers, Bond Department

Re: Hartford Accident & Indemnity Company Bond 3649487

Gentlemen:

As per our telephone conversation of this date, I am handing you the original and one copy of the captioned bond.

To be effective, this bond must be counter-signed by an Arizona agent. Will you please secure the necessary countersignature and return both copies to this office at your earliest convenience. The principal, Walker Brothers Oil Company, must have this bond in force as soon as possible in order to commence operations within the State.

Should you have any questions would you please advise.

Yours very truly,

John Bannister
Executive Secretary
MB

ENC
cc: Walker Brothers Oil Co.
P.O. Box 18715
Okla. City, Okla. 73118

As soon as the countersigned bond is returned your permit will be issued.

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WALKER BROS. OIL COMPANY

P. O. BOX 18715

OKLAHOMA CITY, OKLA. 73118

ROBERT C. WALKER, JR.
J. EWING WALKER

June 29, 1965

Oil & Gas Conservation Commission
State of Arizona
Room 202
1624 West Adams
Phoenix, Arizona 85007

Gentlemen:

I am enclosing herewith an Application for Permit to Drill, Deepen, Plug-back, or Re-Enter, Plat showing well location, Organization Report and Bond for the No. 1 Lansdale, Section 17-T19N-R26E, Apache County, Arizona, for your approval. I am also enclosing a check in the amount of \$25.00 for the filing fee.

Yours very truly,

Nettie H. Pruitt

Nettie H. Pruitt, Secretary

/n

Encl.

